

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,766</b>	<b>--</b>	<b>--</b>	<b>2,855</b>	<b>330</b>	<b>75</b>	<b>93</b>	<b>8,643</b>	<b>289</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,954</b>	<b>-1</b>	<b>507</b>	<b>11</b>	<b>427</b>	<b>--</b>	<b>314</b>	<b>290</b>	<b>609</b>	<b>1,686</b>
Pentanes Plus	249	-1	--	10	-92	--	-19	112	1	72
Liquefied Petroleum Gases	1,705	--	507	1	519	--	333	177	608	1,614
Ethane/Ethylene	744	--	4	--	185	--	59	--	--	874
Propane/Propylene	612	--	377	--	209	--	125	--	531	542
Normal Butane/Butylene	139	--	132	1	99	--	159	47	67	99
Isobutane/Isobutylene	209	--	-6	--	25	--	-11	130	10	99
<b>Other Liquids</b>	<b>--</b>	<b>105</b>	<b>--</b>	<b>463</b>	<b>-1,915</b>	<b>-51</b>	<b>-182</b>	<b>-1,564</b>	<b>406</b>	<b>-59</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	105	--	4	159	99	-8	282	93	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	--	--	-10	-17	1	71	0
Renewable Fuels (including Fuel Ethanol)	--	40	--	4	159	-10	8	162	22	0
Fuel Ethanol	--	24	--	--	154	-3	10	143	22	0
Renewable Fuels Except Fuel Ethanol	--	16	--	4	5	-7	-1	19	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	446	17	--	-85	366	240	-59
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-2,091	-150	-89	-2,213	73	0
Reformulated	--	--	--	--	-569	102	-53	-414	0	0
Conventional	--	--	--	13	-1,522	-252	-35	-1,799	73	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,579</b>	<b>190</b>	<b>-1,918</b>	<b>169</b>	<b>97</b>	<b>--</b>	<b>2,217</b>	<b>3,707</b>
Finished Motor Gasoline	--	--	2,206	4	-334	153	14	--	428	1,587
Reformulated	--	--	435	--	--	-106	--	--	--	330
Conventional	--	--	1,771	4	-334	259	14	--	428	1,258
Finished Aviation Gasoline	--	--	10	--	-11	--	2	--	--	-3
Kerosene-Type Jet Fuel	--	--	779	--	-514	--	-11	--	128	148
Kerosene	--	--	12	--	--	--	-1	--	10	3
Distillate Fuel Oil	--	--	2,911	19	-1,058	16	79	--	970	840
15 ppm sulfur and under <sup>7</sup>	--	--	2,602	1	-978	16	49	--	829	764
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	120	--	-9	--	-4	--	45	70
Greater than 500 ppm sulfur	--	--	189	18	-71	--	34	--	96	6
Residual Fuel Oil <sup>8</sup>	--	--	167	96	37	--	-7	--	252	55
Less than 0.31 percent sulfur	--	--	25	11	5	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	25	2	--	-10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	125	60	30	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	278	30	5	--	-8	--	--	320
Naphtha for Petro. Feed. Use	--	--	162	28	4	--	-8	--	--	202
Other Oils for Petro. Feed. Use	--	--	116	2	1	--	-1	--	--	119
Special Naphthas	--	--	38	12	-2	--	5	--	--	44
Lubricants	--	--	148	28	-23	--	41	--	42	69
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	500	1	--	--	-10	--	378	134
Marketable	--	--	376	1	--	--	-10	--	378	10
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	95	--	-18	--	-9	--	7	78
Still Gas	--	--	376	--	--	--	--	--	--	376
Miscellaneous Products	--	--	54	--	0	--	2	--	1	51
<b>Total</b>	<b>7,719</b>	<b>105</b>	<b>8,086</b>	<b>3,519</b>	<b>-3,077</b>	<b>193</b>	<b>322</b>	<b>7,369</b>	<b>3,520</b>	<b>5,334</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.